CONFIDENTIAL Release Data 48-84

BROOKS EXPLORATION INCORPORATED 846

NE NE 27-40N-6W 1-27 Mohave Federal MOHAVE

COUNTY MOHAVE		miles AREA 12/SE of Co	lorado City LEASE	NO. Federal Lease #A-8731
WELL NAME Brooks	Exploration	n Incorporated 1	-27 Mohave Federal	
				825' FNL & 1000' FEL
ELEV5070' GR	KB SPI	ID DATE 10 - 3	7 m	e e e e e e e e e e e e e e e e e e e
CONTRACTOR		70 - J.	COMP. DATE	10-8-83 DEPTH 2500'
CASING IZE DEPT	TH CEMENT	I TNED CLOP		
	- GENTENT	LINER SIZE &	DATELED E	
	_			SY CABLE TOOL
				E RESERVOIR
			INITIAL P	RODUCTION
FORMATION TOPS	DEPTHS	SOURCE L.L. E.L.	REMARKS	
Snaibkach 55	480'		- TOTAL MICH.	
Virgin Se	1201'			
Kochal Alaborate	15341			
Jaromesp.	1994'			
Nesmit Shele	24851			
	 			
	 			
	 			
ELECTRIC LOGS	DEDEC	NA SECOND		
	PERFU	RATED INTERVALS	PROD. INTERVALS	
				SAMPLE DESCRP. SAMPLE NO. 1865 - O-2500
				CORE ANALYSIS
				DSTs
REMARKS				·
				APP. TO PLUG
				PLUGGING REP.
VATER WELL ACCEPTED BY	(COMP. REPORT
SOND AME C 5 200	nity Co.		DOM:	
SOND AMT. \$5,000	CANC	PELLER	DUTE	9/21/83
TLING RECEIPT	LOC	ELLED		
PI NO. 20023	DATF	ISSUED 0/22	WELL BOOK v	DI AID DOOM
ERMIT NUMBER846		<u> 9/30/</u>	83 DEDICATION	80 N ¹ NE ¹ Sec. 27

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Operator				<u> </u>	EBCI	KIPT)	0N 0F	Address										
Brooks Exp	loration	Inc	orpoi	rated			'	999	8th	Str	eet,	Suite	3350), D	enve	r, (0 80	0202
Federal, State or In					sor if	fre l	216	Well N	umb er	1	Field &							
Federal Lea	ase #A-8	731						1-2	7		Wil	dcat		R.E.	CE.	IVI	D-	
825' FNI & 1000' FEL County Mohave NOV 2.5.1983																		
825' FNL & 1000' FEL Mohave NUV 2.5.1983 Sec TVP-stange or Block & Survey																		
	27, T40N		IJ											0 & 0	CON	s. co	MM.	
Date spudded				th reach	140		o comple	tod, read	y to	Elet	ration RKBr	THP- or	Gr.)		vation flange			
10/3/83	}	10)/8/8	<u> </u>		1				<u> </u>				<u> </u>		50		feet
Total capth	E	B.T.D				Sin	gla, dual	_	oompl	otlon?		fur	his is a rish sep ion.	dual (report	for e	eap of	om-
2500¹			500'				Dry I		. 4	A	(Interv			tools	Deep	(inter	val)	
l'inducing interval	(a) for this	comple	tlan					1	2500		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	1		None			
Was this well dere	etionally dri	illed?	Was di	rections	laur	vey t	nade?	Was			ional su	T 07	Date	filed			-	
	io				Vo			t) eq.		No			<u> </u>					
Type of electrical		za run	(check	toge fil	w De	lth th	e cômm	axion)					1	mod	osed			
IES-GR SN	P/FDC												<u> </u>	anc re	osea			
Casing (report at			-11	Augto-				RECOR		eto)								
	Size hole			Size can				(1b./ft.)			th set		Backs o	ameni	-	Am	L pui	104
Purpose			_ _						_ -		001		200		-	No		
_ Surface	11"			<u>7"</u>			2	U		4	881	-	200		-		me_	
 	- - 								i-			_ -			_ -			
LINER RECORD																		
7	UBINO RE	CORD			1						LINER	RECOR	D					
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Number per ft. Number per ft. Inte of first pro Date of test 1 Tubing pressure Date of first pro CERT'FICATE: Brooks, Expect was pres (1) Less with Date 1003 000 11	PERFO Size & Oduction Irs. tested Casing Is (state wh I, the unders Exploration Nove	Che pressue other was superior of the control of th	Produ oke six re rented. under t	Callted a duction used for he penal	th Introduction Oil pr rate of per : r fuel etion	I (indi	nitial. cate if fi uring te bbl. Oli sid):	PRODUCTION TO THE PRODUCTION T	TION Es lift prod. the I am id there	or priduring	Bottom T. FRA f mater manping test MCF Geol true, co	CTURE Initiated in the contract and contract	plng, ah prod. d Water Water	mske ste to:	teet bbls. this rethe best	Cap-	e pure API —oll re	((Corr) atlo

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		-r #	FORMATIONS FEHERRATED
Formation	Top	Dottom	acciption*
Snaibkaib SS	480'		Tan, well cemented sand
Virgin Ls	1201'		light gray dolomite and dolomite Ls.
Kaibab Dolomite	15341		light gray hard, dense microcrystalline dolomite
Toroweap	1994'		white cherty dolomite & gray dense dolomite
Hermit Shale	2/851		pale green shale, dull red-brown shale
Hermit Shale	li .		
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			25 mm m m m m m m m m m m m m m m m m m
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4			
<u> 15.44</u>			end were

[&]quot;Show all important souss of porceity, detail of all cores, and all drill-stem tests, including depth interval tested, quehlon used, time-tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

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Attach drillers log or other acceptable log of well.

well log shall be filed with the fitate of Arizons Oil 2 Gas Conservation Commission not later than The art of aplettes of Decomplettes.

	<u>,</u>	_(_		PLUG	GING	RECORD) (.			
perator trooks Exp	loration Inc	orporat	ed			Address	., S	uite 335	50, Den	ver, CO 80202	
ederal, State, o	r Indian Lease Num	ber.			Well	No. Field & R		r	·		
r lessor's name		A-	-8731 		1-2		Sec-Tw	Wilder p-Rge or Blo		ey County	
Location of Wel	11 825' FNL &	1000'	FEL			Sec.	27,	T40N, I	R6W	Mohave	
n name of	rill this well was file		produ	his well ev iced oil or No		Character of well at completion (initial production): Oil (bbls/day) Gas (MCF/day) Dry? X					
Date plugged:	OLACION INCO	- POZUCI		depth		Amount well pro		when plugg	ed:	<u> </u>	
wire hunghed.	October 8, 1983 2500'					Oil (bbls/da) None		Gas (MC Non	e	Water (bbls:day) None	
laining oil or ga which formalio:	Name of each formation con- aining oil or gas. Indicate which formation open to well- sore at time of plugging			each forma	tion	Depth interval of	f each f	formation	Size, kind & depth of plugs use Indicate zones squeeze coment giving amount coment		
None										NOV 25 1983	
										O & G CONS. COMM.	
									<u> </u>		
				,		RECORD	1		Packers a	nd shoes	
Size pipe	Put in well (ft.)	Pulled o	ut (fl.)	Left in w	ell (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	3		rackers a	ing sinces	
7"	4881	0		48	381						
				<u> </u>			_				
		<u> </u>		<u> </u>		Indicate deepest	formal	llan gantaini	ng frash w	nter	
Was well f	illed with mud-lader No					<u> </u>	280	, T			
	NAMES AND	ADDRESS	ES OF A	ADJACENT	LEAS	E OPERATORS O	R OWN				
Name		A	ddress					Directi	on from th	ns wen:	
Texaco,	Inc.	P	. O. 1	Box 210	00, D	enver, CO 8	0201	Sout	h, East	t, West & North	
In addition to plugging oper letter from su ging which mi	other information attions to base of friface owner authoright be required.	required or esh water izing comp	this for sand, pe letion of	rm, if this rforated in f this well	well waterval	as plugged back fo to fresh water sa vater well and agr	or use a nd. na ceing t	ns a fresh wa me and add to assume fu	iter well, g dress of si all liability	tive all pertinent details of urface owner, and attact for any subsequent plug	
	de for additional de								<u> </u>		
CERTIFICAT	E: I, the undersigns	d. under ti	ie penal	ty of perju	ry, stat	e that I am the	Petr	oleum En	gineer	of th	
Prooks Fr	nloration In	carnara	ted	(compa	nv) an	d that I am author	rized b	v said compa	inv to mak	te this report; and that the other best of my knowledge	
<u>Novem</u>	<u>ber 10, 1983</u>			<u> </u>		Signatur	9 <i>prL</i> e	0 h. A	pun	<u> </u>	
					_					<u> </u>	
						OI	L & G	-	OF ARIZ	ONA N COMMISSION	

Form No. 10

Permit No. 00846

Plugging Record
File One Copy

(PLICATION TO ABANDON AND IT G

RECEIVED

NOV 25 1983

Application to Abendon and Plug File Two Copies

			D & G CONS. COM	<u> </u>
Wildcat Brooks Explor	ation Incorporated	400000 999 18th	St., Suite 3350, Denve	r, CO 8
PERATOR BYOOKS EXPLOY ederal, State, or Indian Lease !			WELL NO. 1-27	
	A 0/J±		WELLS NO	
OCATION 825' FNL &	1000' FEL, Section 2	7, T40N, R6 W		
	ty, Arizona			
YPE OF WELL Dr	y Hole		TOTAL DEPTH 2500'	
LLOWABLE (If Assigned)	(Oil, Gas or Dry E	iole)		
	OIL	(Bhis.)	WATER	(Bbis.)
Ast production test			DATE OF TEST	
	GAS	-	ТО	
PRODUCING HORIZON		PRODUCING FROM		
I. COMPLETE CASING RECO	ORD_	٠.		
~) sx Class G w/1 1/2%	ℤ CaCl.		
Sec 488 Or /" W/200	av orgen a Mit Tiel			
		•		
		•		
	•			
2. FULL DETAILS OF PROP	POSED PLAN OF WORK			
P & A instructions	were given by Rudy Y	barra and witnesse	d by same.	
Set 20 sx ceme	nt plug from 525-425	and a cement plu	g from 15' - surface.	
Filled in pits	and restored locati	ion.		
_		•	•	
		•		
DATE COMMENCING OPER	rations			
NAME OF PERSON DOING	WORK B & B Drilling	Co. AADDR	FSS P.O. Box 2666 Grand Junction, CO	81502
61640cm m.s	. Th	anach. Laren		01302
	Signature		7	
	Title	Petroleum Engine	er	
	* inc	999 18th St. S	uite 3350, Denver, CO 80	0202
	Address			
		November 10, 19	83	
	Dale			
	-	07.4	STATE OF ARIZONA GAS CONSERVATION COMMISS	ion
I make Assessment			QUO COMONE AUTION COMMISS	·

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Permit No.__00846

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C.

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ELWINE

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8. I hereby certify that the foregoing is frue and currect.

00846

Permit Ne...

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RECEIVED NOV 25 1983

SUNDRY NOTICES AND REPORTS ON WELLS

D&G CONS. COMM.

Petroleum Engineer Date November 10, 1983

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Sundry Notices and Reports On Wells File Tolo Copies

Form No. 25

WELL 🗀	rooks Explorat	OTHER X	(Specify) Dry	7 Hole		
Mo!	have Federal #					
11on 825 F	NL & 1000' FEI		C 77		Mohave	Arlzon
27	Tep 40 Nor	th Rec	6 West		Monave	23112014
eral, State or Indian	Louis Number, or less	or's name if fee leas	A-873	<u></u>		
	Wildcat					
d or Pool Name	to Indicate Nature of	Notice, Report, or O	tiver Date			
	INCE OF INTENTION			SUBSEQUEN	T REPORT OF:	
			WATER SHUT-O	· · · · · · · · · · · · · · · · · · ·	Monthly Progress	i_
WATER SHUT-OF	PULL OR A	LITER CASING	FRACTURE TREA		Repairing Well Altering Cabing	
CTURE TREAT OT OR ACIDIZE	PERFORAT	1 -	SHOOTING OR A	CIDIZING	ABANDONMENT	\ \ \
AIR WELL	CHANGE P	LANS				'n≏
		1				I
(PER)			(OTHER)			······································
	D OR COMPLETED OF	PERATIONS (Cherly	(NOTE: Repo		iple completion on Well Co Report and Log form.) Inent dates, including esti- rue vertical depths for all	
SCRIBE PROPOSE ring any proposed new pertinent to this sugged well	on completed of work. If well is direct work.) and witnessed and cement plug ored location	by Rudy Ybar from 525-425	ratate all perfinent det subsurface locations and ra as follows:	nits, and give period measured and t	inent dates, including esti rue vertical depths for all	
SCRIBE PROPOSE ring any proposed new pertinent to this sugged well	and witnessed	by Rudy Ybar from 525-425	ratate all perfinent det subsurface locations and ra as follows:	nits, and give period measured and t	inent dates, including esti rue vertical depths for all	
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SCRIBE PROPOSE ring any proposed new pertinent to this sugged well	and witnessed	by Rudy Ybar from 525-425	ratate all perfinent det subsurface locations and ra as follows:	nits, and give period measured and t	inent dates, including esti rue vertical depths for all	
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APPLIC ON FOR PERMIT TO DRILL OR E-ENTER RECEIVED APPLICATION TO DRILL 🛚 MAY 1 0 1983 NAME OF COMPANY OR OPERATOR O & G CONS. COMM. BROOKS EXPLORATION INCORPORATED State City Address 80202 Colorado Denver 999 18th Street, Suite 3350 **Drilling Contractor** Unknown at this time DESCRIPTION OF WELL AND LEASE Elevation (ground) Well number Federal, State or Indian Lease Number, or if fee lease, name of lessor Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: Federal Lease #A-8731 Nearest distance from proposed location to property or lease line: 825 feet 825 feet Number of wells on lease, including this well, Number of acres in lease: completed in or drilling to this reservoir: 2560 Address If lease, purchased with one or more wells drilled, from whom purchased: Name Dedication (Comply with Rule 105) Section—township—range or block and survey Well location (give footage from section lines) 80 NE NE SECZT Section 27-40N-6W 825' FNL & 1000' FEL Field and reservoir (if wildcat, so state) County Mohave Wildcat Distance in miles, and direction from nearest town or post office 12 Miles SE of Colorado City Approx. date work will start Rotary or cable tools Proposed depth: June 15, 1983 Filing Fee of \$25.00 2500 Rotary Organization Report Issued **Bond Status** Attached \$10,000 Or attached X On tite Amount Remarks: President of the CERTIFICATE: 1, the undersigned, under the penalty of perjury, state that I am the by said company to make this report; and that this correct and complete to the best of my knowledge. BROOKS EXPLORATION INCORPORATED (company), and that I am authorized report was prepared under my supervision and direction and that the facts stated therein are stated Bill J. Brooks Date Permit Number: STATE OF ARIZONA Approval Date: OIL & GAS CONSERVATION COMMISSION

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Approved By:

Notice:

Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

(Complete Reverse Side)

Form No. 3

Application to Drill or Re-enter

File Two Copies

1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat. 2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided. 3. ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION. 5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES_____NO____. If answer is "yes," Type of Consolidation_ 6. If the answer to question four is "no," list all the owners and their respective interests below: Land Description Owner CERTIFICATION I hereby certify that the information above is true and complete to the best of my knowledge and belief. Name Position Company Date EE ATTACHED I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor 1000 500 0 Certificate No. 2000 1500 1320 1650 1980 2310 2640 330 660 990 PROPOSED CASING PROGRAM Type Sacks Cement Cementing Depths Bottom Weight Grade & Type Size of Casing Class H 135 sx 0 - 500' 5001 0 K-55 ST&C 20# Class H 75 sx 1600 - 2500' 25001 0 K-55 ST&C 10.5# 41/211

Zerszen

, or entire

POWERS ELEVATION

Well Location Plat RECEIVED

MAY 10 1983

Base Comm.

**

Operator Brooks E	Exploration, Inc.	Well name 1-2	7 Mohave Federal
Section 27	Township 40 North	Range 6 West	Meridian Gila & Salt River
Footages 825'FNL	5 1000'FEL		County/State Mohave, AZ
Elevation 5070'	Requeste Tom Spri		GEO LAND SU
The above plat is of my knowledge at 12 Feb. '83	G	to the best Mecald II. Needs rald G. Huddleston	GERALD G. IT HUDDLESTON

Ω



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

To:			В	ROOKS EXPI	LORATION :	INCORPORATED		
10:				+	(OPERATOR)			
			t	o drill a we	ll to be kn	own as		
	·		1-	-27 Mohave				
				(W	ELL NAME)			
located	8251	FROM NOT	TH LINE	and 1000'	FROM EAS	T LINE	•	
Section_	27	Townshi	p40N	Range_	6W	монач	VE	_County, Arizona.
The								of said
				dicated to t				
						the attached A	application a	nd must be drilled
Sar in full c	a weii is omplianc	e with all	applicab	le laws, sta	tutes, rules	and regulation	ons of the Sta	ate of Arizona.
İss	ued this_	30th	_day ofS	September			, 19 <u>83</u>	.
					OIL A	ND GAS CON	NSERVATION	COMMISSION
					Ву		Lis ECUTIVE DIRECT	TOP
						CAE	COTIVE DIREC	, 0 1
	_ 008	146			Ĺ			

FORM NO. 27

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PERMIT

RECEIPT NO. 2448

02 - 0/5 A.P.I. NO. 20023

TEN FOOT SAMPLES ARE REGURED FROM SURFACE

State of Arizona
Oil & Gas Conservation Commission

Permit to Drill

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5043T Wash

3·137 5068 T

27

Matoney Well 7.5'

5085T

5076 846 '83 255 R

5125

5129

Maroney (5079 1 Well 813 (52) 954 8071070 CA

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7.5 MIN

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OFFICE OF

Gil and Gas Conservation Commission

STATE OF ARIZONA

1645 WEST JEFFERSON, SUITE 420 PHOENIX, ARIZONA 85007 PHONE: (602) 255-5161

May 9, 1985

Mr. Bill J. Brooks, Fresident Brooks Exploration Incorporated 999 Eighteenth Street One Denver Place, Suite 3350 Denver, Colorado 80202

Re: Royal Indenmity Co.
Bonds No. 748542 and 748543

Dear Mr. Brooks:

This letter represents the Commission's approval to release subject drilling bonds. All requirements have been fulfilled.

If I may be of further assistance, please advise.

Sincerely,

R. A. Ybarra Enforcement Director

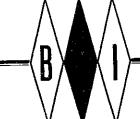
/kw

P/N 845 and 846

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RECEIVED MAY 8 1985



BROOKS EXPLORATION INCORPORATED

Oil and Gas Exploration and Production

ONE DENVER PLACE, SUITE 3350

999 EIGHTEENTH STREET

DENVER, COLORADO 80202

(303) 293-2433

May 6, 1985

Mr. R. A. Ybarra Oil and Gas Conservation Commission State of Arizona 1645 W. Jefferson Street, Suite 420 Phoenix, Arizona 85007

Dear Mr. Ybarra:

Pursuant to our phone conversation, please release performance bonds issued by Royal Indemnity Co. numbered 748542 and 748543. These bonds pertained to the #1-27 Federal which was drilled and plugged and to the #1-4 Navajo Trail which was not drilled.

I would appreciate written notification of the release of these bonds.

Very truly yours,

President

BJB/mav

Ø,



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

1645 WEST JEFFERSON, SUITE 420 PHOENIX, ARIZONA 85007 PHONE: (602) 255-5161

October 10, 1984

Leonard A. Murphy 4211 Lamar St. Wheatridge, CO 80033

Mr. Murphy:

Per your telephone conversation with Rudy on Friday, October 5, please find enclosed copies you requested from our Brooks files.

The fee is \$.25 per copy, for 16; the total charge is \$4.00.

If we can be of further assistance, please do not hesitate to contact us.

Sincerely,

Rosa G. Aguilar Enforcement Section

Enclosures

23:1 25 00 1/30/83 Brooks Gylonation, In Germet # 846 KB.

BANK TRANSIT S CHECKS S CASH NET DATE NAME DESCRIPTION RECEIVED NO.

IF ENCIRCLED INDICATES CASH RETURNED FOR ADJUSTMENT TO NET AMOUNT OF ACTUAL PAYMENT.

2448

OIL AND GAS CONSERVATION COMMISSION STATE OF ARIZONA

1645 WEST JEFFERSON; SUITE 420 PHOSNIX, ARIZONA 85007

RETAIN THIS RECEIPT FOR YOUR RECORDS

C.

Satie Barnes

SIGNATURE

Full Name of the Company, Organization, Brooks Exploration Incorporated Post Office Address (Box or Street Address)
718 - 17th Street, Suite 2110, Denver, Colorado 80202 Plan of Organization (State whether organization is a corporation, joint stock association, finn or partnership, or individual) Corporation Purpose of Organization (State type of business in which engaged) Oil and Gas Exploration If a reorganization, give name and address of previous organization. (3) Date of permit to do husiness in state (2) Name and post office address of state agent If a foreign corporation, give (1) State where incorporated Colorado POST OFFICE ADDRESS TITLE Principal Officers or Partners (if partnership) 718 17th Street, Suite 2110 Denver, Colorado 80202 President B. J. Brooks 3400 Anaconda Tower Building Denver, Colorado 80202 Vice President F. M. Stevenson 3400 Anaconda Tower Building Denver; Colorado 80202 Vice President E. S. Calvert, Jr. 11 South Meramec St. Louis, Missouri 63105 Vice President William McBride Love 1710 Security Life Building Denver, Colorado 80202 C. Richard Stevenson 718 17th Street, Suite 2110 Denver, Colorado 80202 DIRECTORS NAME B. J. Brooks 3400 Anaconda Tower Building Denver, Colorado 80202 F. M. Stevenson 3400 Anaconda Tower Building Denver, Colorado 80202 E. S. Calvert, Jr. 11 South Meramec St. Louis, Missouri 63105 William McBride Love 1710 Security Life Building Denver, Colorado 80202 899 Logan Denver, Colorado 80203 A. Emmet Stephenson, Jr. 2603 Mercantile Bank Building Dallas, Texas 75201 President Max L. Thomas CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the ... a company to make this report; and that this est of any knowledge. Brooks Exploration Incorporated company, and that I am authorised by a report was prepared under my supervision and direction and that the facts stated therein are try Signature 7/19/82

Form No. 1

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Organization Report
File One Copy